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BEFORE THE ARIZONA CORPORATION COMMISSION

2015 JUN -1 P 12:47

COMMISSIONERS

Arizona Corporation Commission

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DAB

IN THE MATTER OF THE APPLICATION
OF DUNCAN VALLEY ELECTRIC
COOPERATIVE, INC. - GAS DIVISION FOR
A DETERMINATION OF THE FAIR VALUE
OF ITS PROPERTY FOR RATEMAKING
PURPOSES, TO FIX A JUST AND
REASONABLE RATE OF RETURN
THEREON, TO APPROVE RATES
DESIGNED TO DEVELOP SUCH RETURN,
AND FOR RELATED APPROVALS.

DOCKET NO. E-01703A-14-0362

COMPLIANCE FILING
PURSUANT TO
DECISION No. 75040

On May 27, 2015, Duncan Valley Electric Cooperative, Inc. ("DVEC") submitted updated revised rate schedules. The rate schedule for Three Phase Demand "TPD" has an omission that is corrected with the included revised rate schedule. DVEC hereby re-submits its Three Phase Demand "TPD" schedule of rates and charges replacing the schedule previously filed on May 27, 2015 pursuant to Decision 75040, dated April 23, 2015.

RESPECTFULLY SUBMITTED this 1st day of June, 2015.

By:

Steven Lunt
Chief Executive Officer
Duncan Valley Electric Cooperative, Inc.
379597 Az 75
PO Box 440
Duncan, Arizona 85534

ORIGINAL and 15 copies filed this
1st day of June, 2015, with:

Docket Control
ARIZONA CORPORATION COMMISSION
1200 West Washington
Phoenix, Arizona 85007

DUNCAN VALLEY ELECTRIC COOPERATIVE, INC.

THREE PHASE DEMAND SERVICE
SCHEDULE "TPD"

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EFFECTIVE DATE:

This rate schedule is effective for all service on or after May 1, 2015, as authorized by the Arizona Corporation Commission in Decision No. 75040 dated April 23, 2015.

AVAILABILITY:

Available to three-phase consumers who require more than 15 kVA of transformer capacity within the utility's service area and who have a demand greater than 15 kW more than 50 percent of the months where kWh usage is billed and have an average demand greater than 15 kW for the months where kWh usage is billed. Customer eligibility will be determined each year on a historical calendar year basis.

CHARACTER OF SERVICE:

Alternating current, three-phase, 60 Hertz, at available primary or secondary voltages.

NET RATE PER BILLING PERIOD: (or part thereof/service)

| | |
|----------------|--------------------------------|
| SYSTEM CHARGE: | \$42.00/Billing Period |
| ENERGY CHARGE: | All kWh @ \$.06767/kWh |
| DEMAND CHARGE: | All kW over 15 kW @ \$10.00/kW |

The system charge covers a portion of the costs of providing electric service, including operation and maintenance expenses of facilities, consumer accounting expenses and other administrative costs.

MINIMUM BILLING PERIOD CHARGES:

The minimum charges per billing period shall be the highest of the following:

- 1) \$42.00 per billing period with no allowance for kWh.
- 2) Minimum charges established in accordance with the Line Extension Policy.
No power allowed for the first \$42.00.
- 3) Minimum charges established by special contract between the consumer and the Utility. This charge shall be in addition to the System Charge of \$42.00.
No kWh allowance in System Charge.

Any demand allowances shall be made only during the billing period in which they occurred.

DUNCAN VALLEY ELECTRIC COOPERATIVE, INC.

THREE PHASE DEMAND SERVICE
SCHEDULE "TPD"

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METERING:

The Utility shall install suitable demand metering instrumentation for billing under this schedule. No consumer shall be placed on this schedule without demand metering.

BILLING DEMAND:

The monthly kW billing demand shall normally be determined by measurement and shall be the highest 15-minute integrated or thermal kW demand established by a consumer during the billing period.

POWER FACTOR ADJUSTMENT:

The consumer agrees to maintain unity power factor as nearly as practicable. The Utility may increase the measured kW of demand one (1) percent for each one (1) percent the power factor is less than 95 percent.

TAX AND ASSESSMENT CLAUSE:

Bills rendered are subject to adjustment for all federal, state and local government taxes or levies on such sales and any assessments that are or may be imposed by federal or state regulatory agencies on electric utility gross revenues.

TERMS OF PAYMENT:

Billings made under this rate schedule will be due and payable, delinquent and subject to disconnect in accordance with the Cooperative's collection policy and applicable state laws and regulations.

BILLING PERIOD:

The billing period shall be approximately 1/12 of a year but not necessarily a calendar month.

PURCHASED POWER COST ADJUSTMENT:

The Utility shall, if the purchased power cost is increased or decreased above or below the base purchased power cost of \$.05843/kWh sold, flow through such increases or decreases to all classes of consumers.

DUNCAN VALLEY ELECTRIC COOPERATIVE, INC.

THREE PHASE DEMAND SERVICE
SCHEDULE "TPD"

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CONDITIONS OF SERVICE:

- 1) The Utility's rules and regulations, filed with the regulatory bodies, shall apply.
- 2) All wiring, pole lines and other electrical equipment electrically on the load side of the point of attachment at the weather-head shall be considered the distribution system of the consumer and shall be furnished and maintained by the consumer. The metering shall be supplied and owned by the Utility.
- 3) The consumer's installation shall conform to City, County, State, and National Electrical Codes and Electrical Safety Codes.
- 4) The consumer shall not resell or share electric service with others.
- 5) Special conditions of service shall be covered by contract.

ADDITIONAL TERMS AND CHARGES:

The charges specified herein shall be in addition to any charges authorized by regulatory bodies including, but not limited to, competition transition, Renewable Energy Standard Tariff Surcharge and other system benefits charges. Service is available under this tariff on a "provider of last resort" basis only to those customers who qualify for such service.